



Adani Total Gas Limited

adani
Gas

CGD | e-Mobility | Biomass

9M & Q3FY24

Earnings Presentation

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Ensures Zero Fatality through robust safety measures & programs

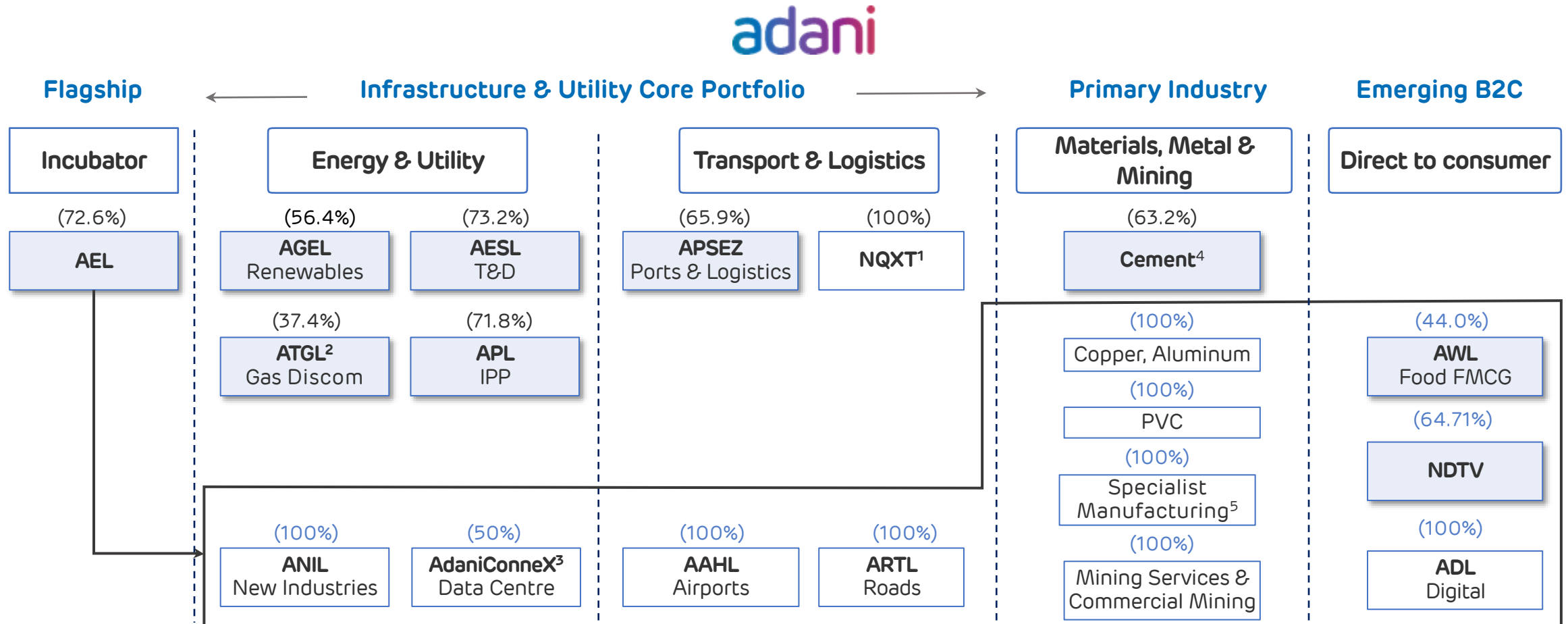


Safety First at ATGL

01 a

About Adani Group

Adani Portfolio: A World class infrastructure & utility portfolio



(%): Promoter equity stake in Adani Portfolio companies (%) : AEL equity stake in its subsidiaries

A multi-decade story of high growth centered around infrastructure & utility core

1. NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Adani Cement includes 63.19% stake in Ambuja Cements which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited | 5. Includes the manufacturing of Defense and Aerospace Equipment | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promoters holding are as on 31st December,2023

Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency

National footprint with deep coverage

adani

Ports and Logistics

Growth 3x⁶

EBITDA 70%^{1,2}

adani

Renewables

Growth 4x⁶

EBITDA 92%^{1,4}

adani

Energy Solutions

Growth 3x⁶

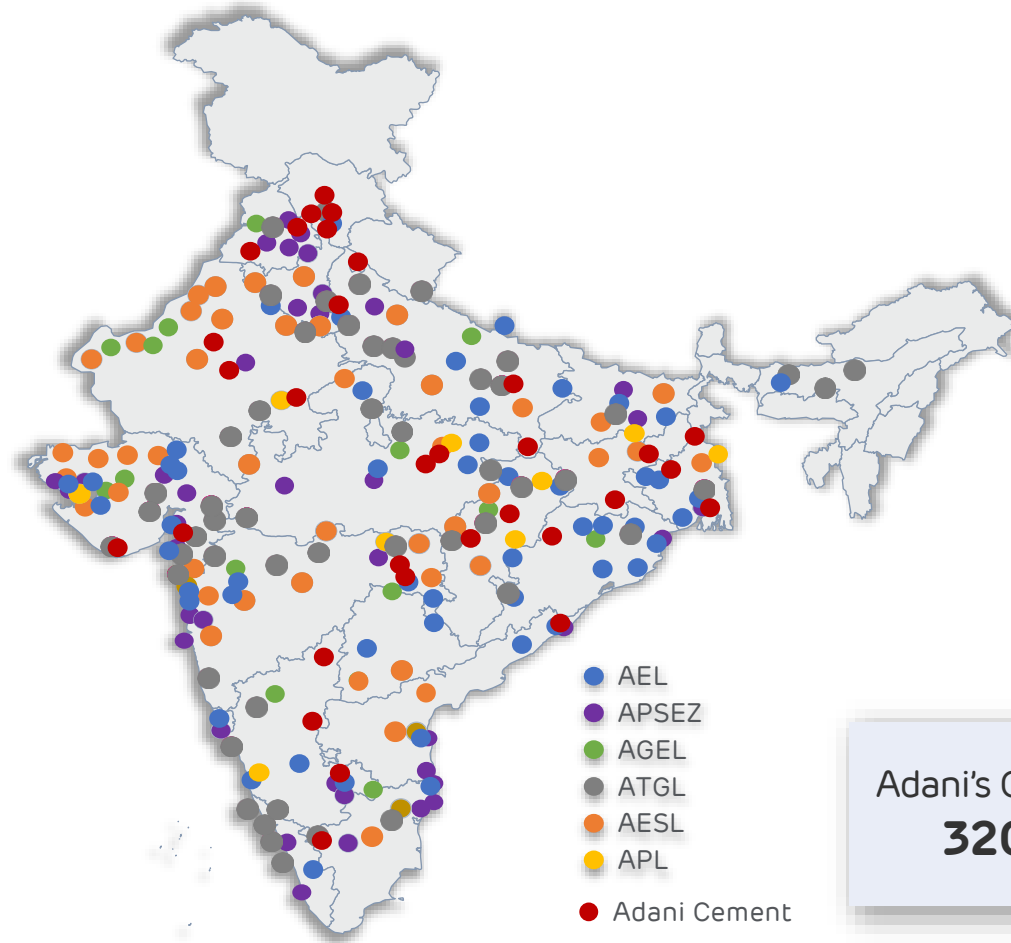
EBITDA 91%^{1,3,5}

adani

Gas

Growth 1.4x⁶

EBITDA 19%^{1,3}

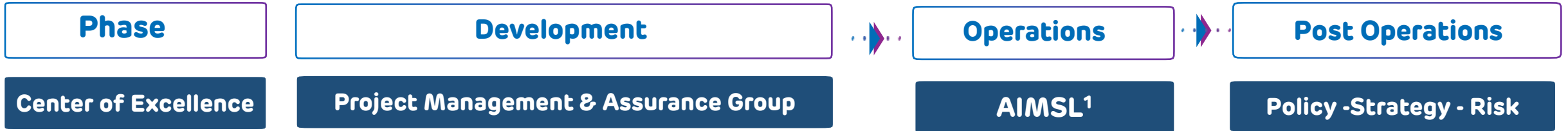


- AEL
- APSEZ
- AGEL
- ATGL
- AESL
- APL
- Adani Cement

Adani's Core Infra. Platform –
320 Mn Userbase

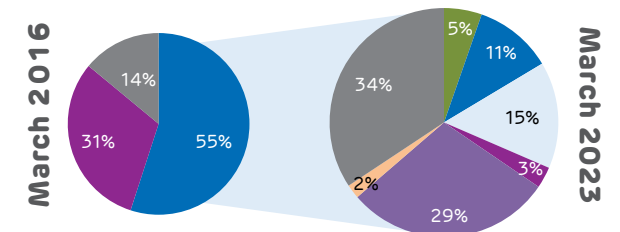
Note: 1. Data for FY23; 2. Margin for indian ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business, 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: **APSEZ's** cargo volume surged from 113 MMT to 339 MMT (13%) between 2014 and 2023, outpacing the industry's growth from 972 MMT to 1433 MMT (4%). **AGEL's** operational capacity expanded from 0.3 GW to 8.1 GW (60%) between 2016 and 2023, surpassing the industry's growth from 46 GW to 125 GW (15%). **AESL's** transmission length increased from 6,950 ckm to 19,779 ckm (16%) between 2016 and 2023, surpassing the industry's growth from 3,41,551 ckm to 4,71,341 ckm (5%). **ATGL** expanded its geographical areas from 6 to 52 (31%) between 2015 and 2023, outperforming the industry's growth from 62 to 293 (21%). PBT - Profit before tax, ATGL-Adani Total Gas Limited, AEL: Adani Enterprises Limited, APSEZ: Adani Ports and Special Economic Zone Limited, AESL: Adani Energy Solutions Limited, APL: Adani Power Limited, AGEL: Adani Green Energy Limited | Growth represents the comparison with respective industry segment.

Adani Portfolio: Repeatable, robust & proven transformative model of investment



Activity	Origination	Site Development	Construction	Operation	Capital Mgmt
	<ul style="list-style-type: none"> Analysis & market intelligence Viability analysis Strategic value 	<ul style="list-style-type: none"> Site acquisition Concessions & regulatory agreements Investment case development 	<ul style="list-style-type: none"> Engineering & design Sourcing & quality levels Equity & debt funding at project 	<ul style="list-style-type: none"> Life cycle O&M planning Asset Management plan 	<ul style="list-style-type: none"> Redesigning capital structure of assets Operational phase funding consistent with asset life

Performance	India's Largest Commercial Port (at Mundra)	Longest Private HVDC Line in Asia (Mundra - Mohindergarh)	2,140 MW Hybrid cluster operationalized in Rajasthan in FY23	Energy Network Operation Center (ENOC)	(ABEX -Adani Business Excellence)
	Highest Margin among Peers	Highest line availability	India's first and World's largest solar-wind hybrid cluster	Centralized continuous monitoring of plants across India on a single cloud based platform	<ul style="list-style-type: none"> Duration Risk Matching Forex Currency Risk Management Interest Rate Risk management Governance & Assurance



Note 1 Adani Environmental Resource Management Services Ltd. (additional company is being proposed)

O&M: Operations & Maintenance, HVDC: High voltage, direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium-Term Notes SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd., AIMSL : Adani Infra Mgt Services Pvt Ltd, IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd . ,NBFC: Non-Banking Financial Company

01b

About Total Group

- TotalEnergies is a **broad energy company** committed to providing energy that is ever more **affordable, clean, reliable and accessible** to as many people as possible.
- **More energy, fewer emissions:** that is the dual challenge we must meet with our customers, stakeholders and society as a whole to contribute to our planet's sustainable development and effectively address the issue of climate change.
- TotalEnergies promote renewable, decarbonized energies, produce and market fuels, natural gas and electricity.
- TotalEnergies are investing massively in solar and wind power in order to become one of the **top five producers of renewable energy by 2030**.



OIL



NATURAL
GAS



ELECTRICITY



HYDROGEN



BIOMASS



WIND



SOLAR

To preserve the planet in the face of the climate challenge, TotalEnergies are moving together towards new energies.

This energy journey is ours.



Our integrated business model

We are present across the entire value chain, from production to distribution

Our employees

100,000+ people representing 160 nationalities and 740+ professions
A diversity which is decisive for our competitiveness and attractiveness

Our global footprint

We are active in more than 130 countries

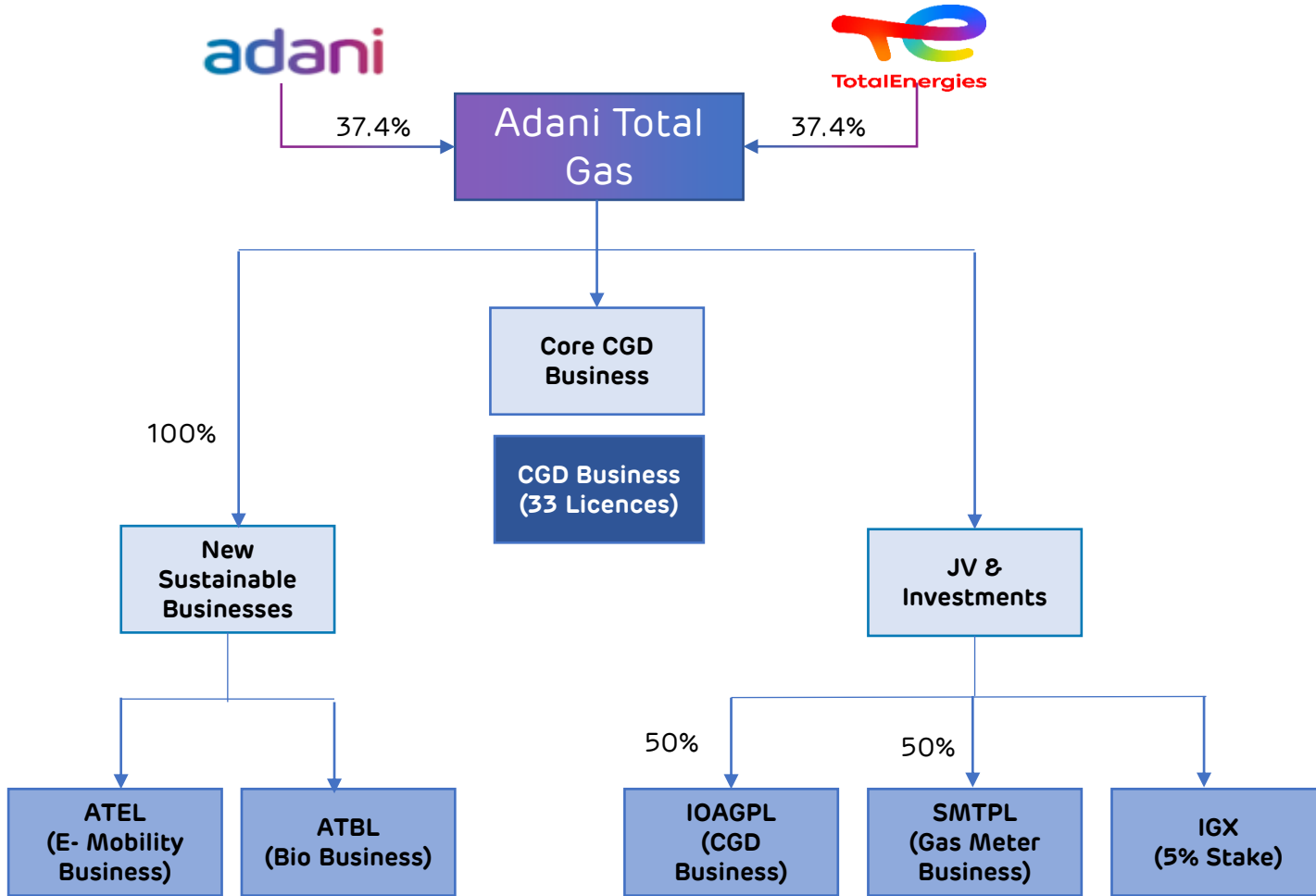
Key Figures



02

About Adani Total Gas Limited

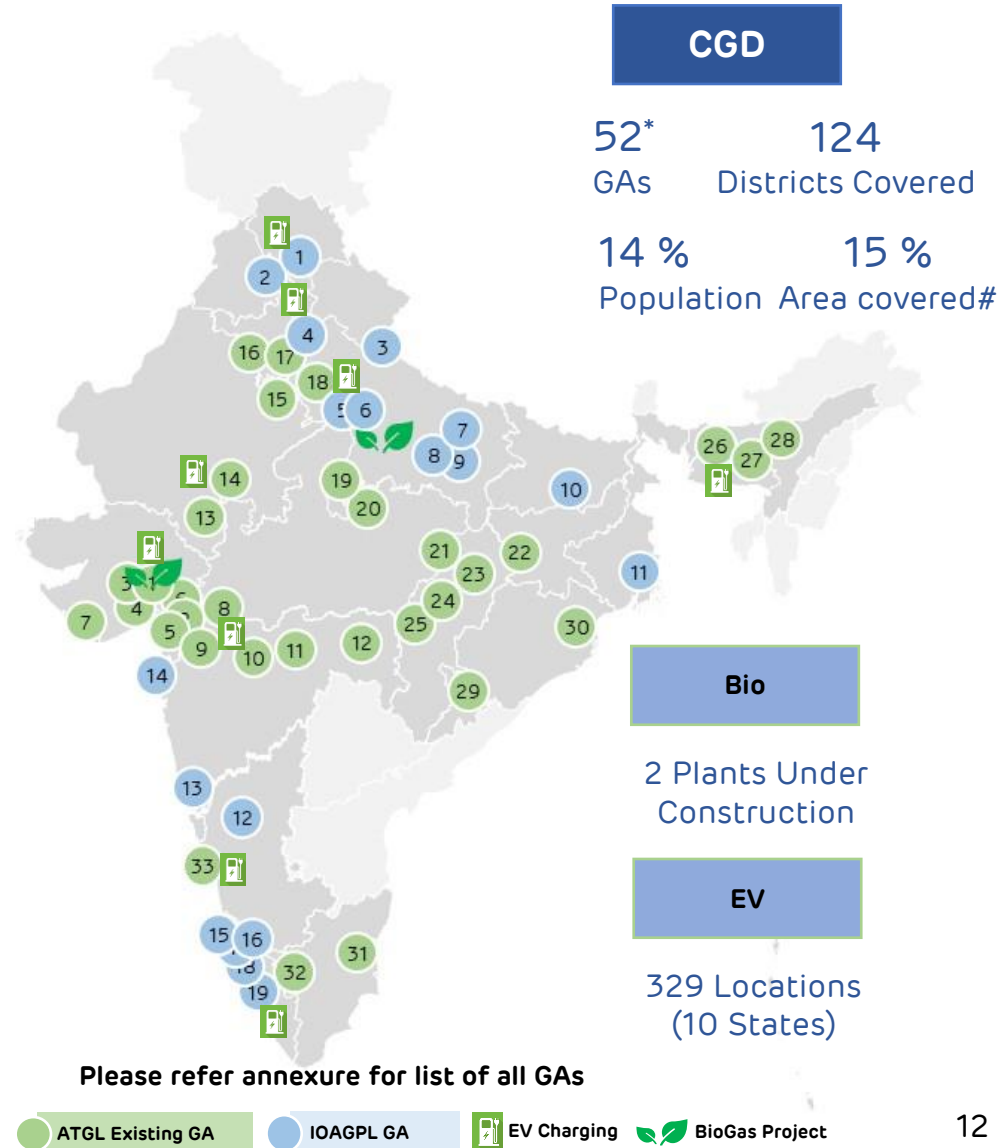
Business Structure



ATGL – Diversified Energy Platform for meeting consumers requirement

GA : Geographical Area

ATGL Presence



CGD : Stable Regulatory Framework

CGD Business includes creating City Gas Distribution Network and provide natural gas to Compressed Natural Gas (CNG) and Piped Natural Gas (PNG) segments



PNGRB – Regulator of CGD Business

PNGRB regulates:

1. Authorizations, Access Code and Exclusivity Regulations
2. Capacity Determination & Service Regulations
3. Technical Standards & Specifications incl. safety standards
4. Emergency Response & Disaster Management Plan

PNGRB does not regulate:

1. Gas selling price
2. Gas allocation for CNG and D-PNG
3. Network Planning

Stable and predictable regulatory framework

POST AUTHORIZATION - CGD ENTITY

Creation of City Gas Distribution Network

CGD Infrastructure Network includes

Building City Gate Station (CGS)

Laying of Steel Pipeline

Building CNG stations network

Laying of MDPE Pipeline

Allied Infrastructure includes LMC, DRS, MR etc.

Authorization provides 25 Years of network exclusivity#.

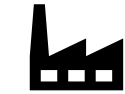
Supply and Marketing of Natural Gas



CNG



Domestic



MSME / Industries



Commercial

Authorization provides 8 Years of marketing exclusivity*

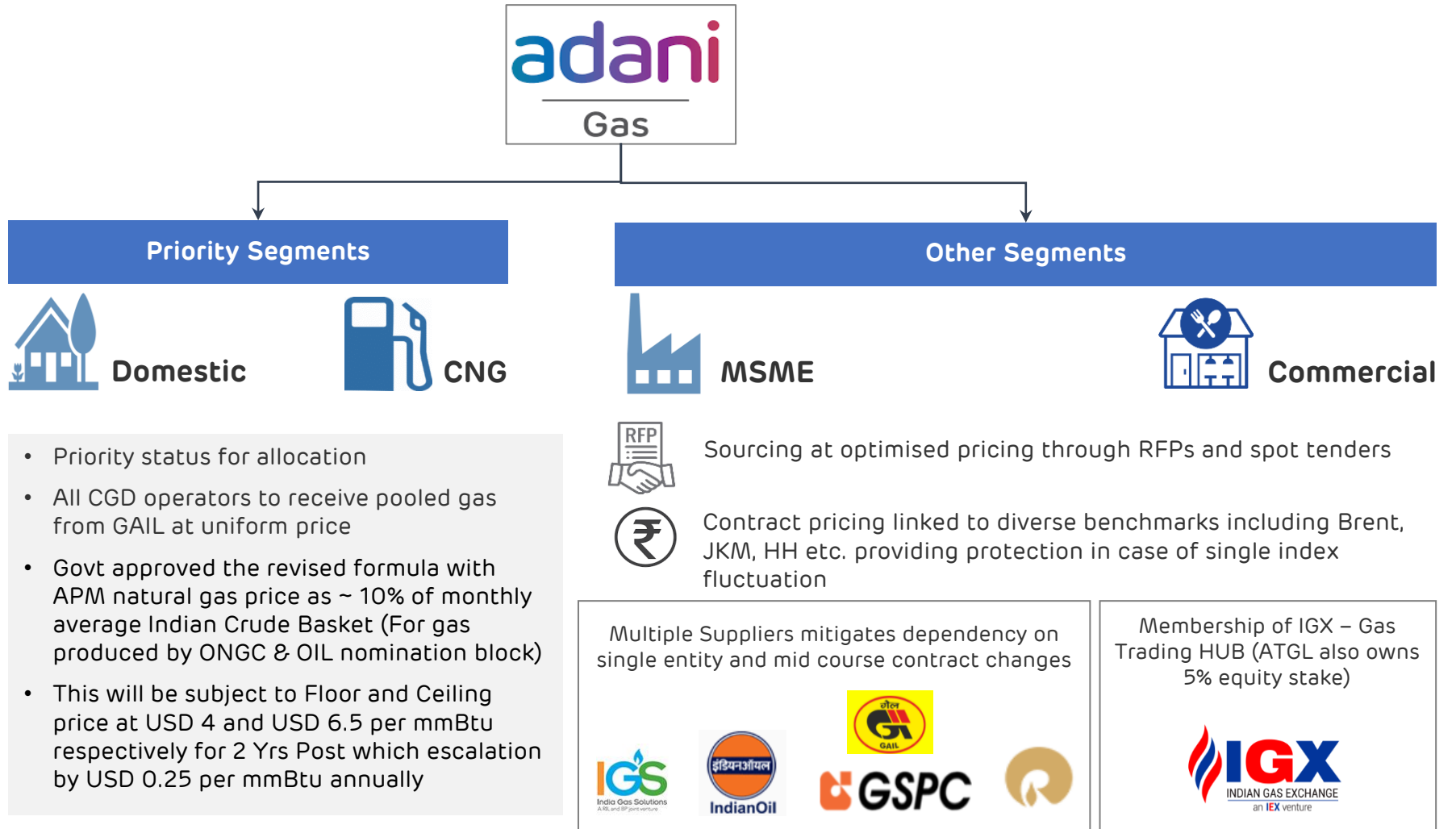
Post this, extension can be granted. * Post 8 years, the regulator announces open access post which 20% of the supply can be made by third parties.

PNGRB: Petroleum and Natural Gas Regulatory Board, CGD: City Gas Distribution, D-PNG: Domestic PNG, MDPE: Medium Density Polyethylene, DRS: District Regulating Station, LMC: Last Mile Connectivity, MR: Meter Regulator

To promote adoption of city-gas networks, Gas allocation / supply to the CGD system placed under the no cut category, consequently giving CGD highest priority than other sectors

Priority Sectors for Gas allocation (in order of priority)

- 1 City Gas Distribution (Domestic + CNG)
- 2 Fertilizer
- 3 Power
- 4 LPG Plants
- 5 Refinery / Petrochemicals
- 6 Others



PPAC - Petroleum Planning & Analysis Cell, CGD - City Gas Distribution; LPG - Liquefied Petroleum Gas, CNG - Compressed Natural Gas, PNG - Piped Natural Gas, MMBTU - Metric Million British Thermal Unit, IGX - Indian Gas Exchange Ltd, MSME - Micro, Small & Medium Enterprises, RFP - Request for Proposal, JKM - Japan Korea Marker, HH - Henry Hub, APM - Administered price mechanism, OIL – Oil India Ltd, ONGC – Oil % Natural Gas Corporation

Consumer Segments – Core , Sticky & Sustainable

ATGL's Offerings

- ✓ 24X7 continuous supply
- ✓ Quick Service
- ✓ Response to Customers

- ✓ Regular Safety Checks
- ✓ Safe, clean and green supply chain

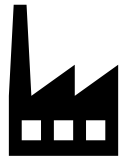


Domestic

Gradual Penetration like electricity, but once done, remains forever

Key Features

- Natural Gas is safer than LPG
- No storage requirements
- Space saving in kitchen
- No need for regulators' change
- Safe and clean operations



MSME

Penetration is fast but the pricing of gas and its adaptability are main challenges

Key Features

- No storage requirements
- Zero carbon supply chain
- Push for gas based economy by government (compelled)
- Good companies with ESG in focus (willing to adapt)



Commercial

Penetration is gradual along with Domestic connection

Key Features

- No requirement of LPG Bank
- Hence, no reticulation of pipelines (hazardous)
- Use first and pay later (billing cycles)
- Storage space is saved
- Continuous supply of fuel



CNG

Large savings against Petrol & Diesel

Key Features

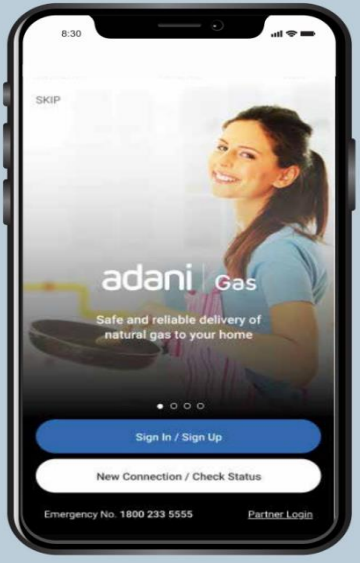
- Economical
- Wider availability
- Bouquet of CNG variants

Once converted to Natural Gas ,the consumer becomes Steady and Sustainable over a long period of time.

My Adani Gas App : 360° Digitalization for Consumers

New PNG Connection

My AdaniGas App
ATGL is in your pocket



Available in
Hindi | English & Gujarati
24 x 7 Customer Support

Name Transfer

After Sales Service

Complaint Registration

Status of Application

Auto Save Data

e-KYC

Faster Response Time

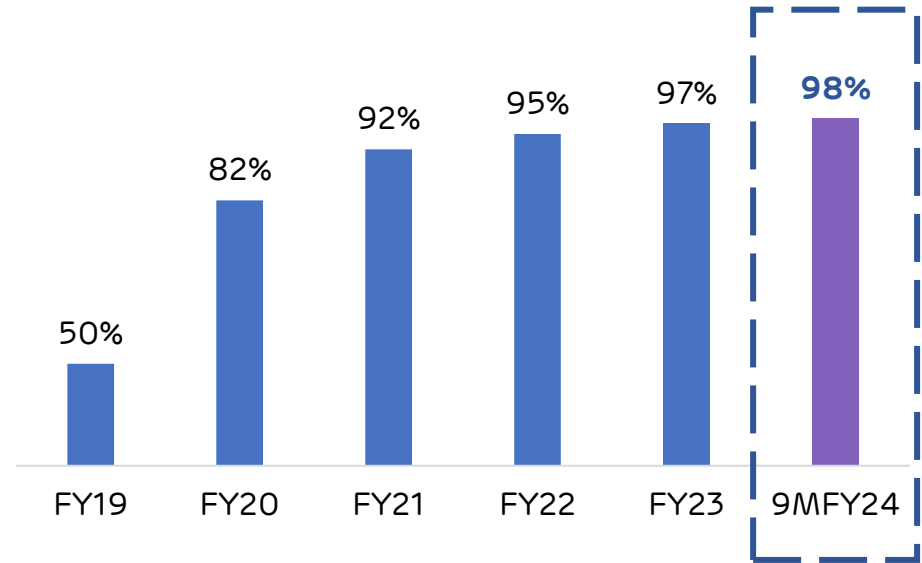
Meter Reading Submission

Chatbot

Payment

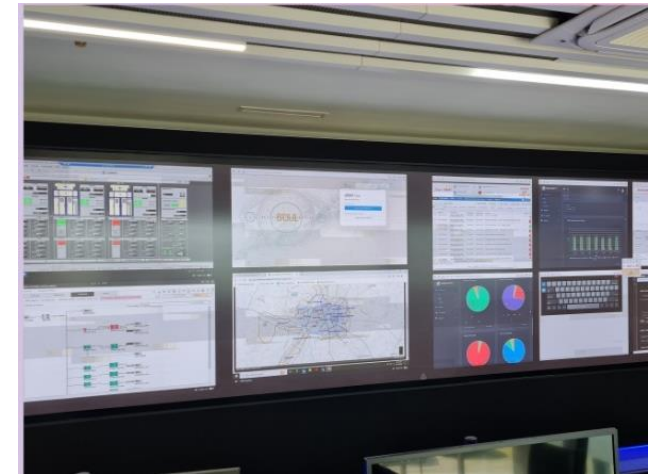
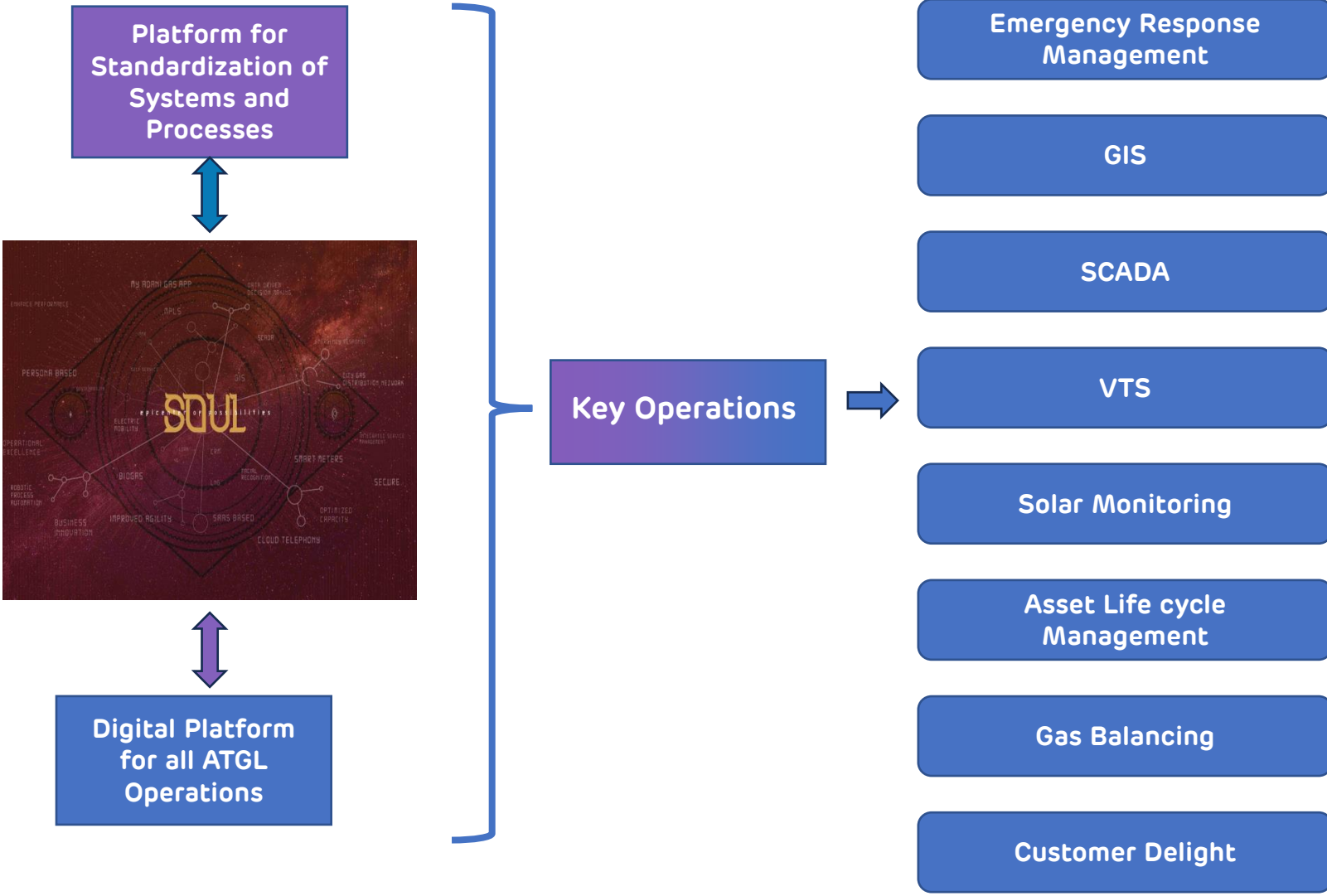


Share of Digital Payment in all Consumer Transactions (%)



Significant growth in the share of Digital Transactions on back of various consumer focused initiatives

Committed to Consumer Delightfulness



Fuelling Growth Digitally

VTS – Vehicle Tracking System
GIS – Geographic Information System

03

New Businesses

Adani TotalEnergies E-Mobility Limited (ATEL)

Strategy & Focus

Plan to set up over 3000 charging points with a Mix of B2B and B2C Segment catering to all segments of EV Charging Options

Network Portfolio (As on 31-Dec-2023)

329 Charge Points

10 States

~6.6 MW
Installed Capacity

1050+ Charge Points
under construction

- 300+ charge points to be built at 5 cities through city municipal corporations
- 750+ charge points at multiple cities is being partnered with various players which includes various EV fleets companies, Govt. Authorities, various tourism departments etc.

Key Strategic Partnerships



E-charging solutions at Educational Institutes



e-coach Charging Solution



Large Fleet Hubs (150+)



Wayside Amenities



e-buses at Airport Airside



Airport Cabs Charging Solution



Smart People, Smart Choice

Airport Cabs Charging Solution



Charging Hub Across the City

Adani TotalEnergies Biomass Limited (ATBL)

- ATEBL will be focusing on tapping the huge potential on Compressed Bio-gas and generation of organic Fertilizer across various location in India
- ATEBL to focus on MSW and Non-MSW segment and develop Plants with best of suitable technologies , Target to set up Zero Liquid Discharge / Nominal Discharge Plants accompanied with being Carbon Neutral from inception stage

Current Projects

Barsana Bio Plant – Non-MSW

- Constructing India’s one of the largest Biomass project at Barsana, Uttar Pradesh

Biomass plant at Barsana, Near Mathura

Plant Capacity	225 Tonnes Per Day of Feed Processing
Output Capacity	~10,000 Kg per Day (Compressed Biogas)
Primary Biomass	Cattle dung, Agri-waste
Expected COD	March end 2024
Location	Barsana, Mathura

Ahmedabad Bio Project – MSW

- In September 2023, ATGL has been awarded by AMC to Design Build Finance & Operate 500 TBD Bio-CNG Plant in Ahmedabad

Biomass plant at Ahmedabad

Plant Capacity	500 Tonnes Per Day of Feed Processing
Output Capacity	~16,000 Kg per Day (Compressed Biogas)
Primary Biomass	Municipal Solid Waste
Expected COD	FY25
Location	Ahmedabad

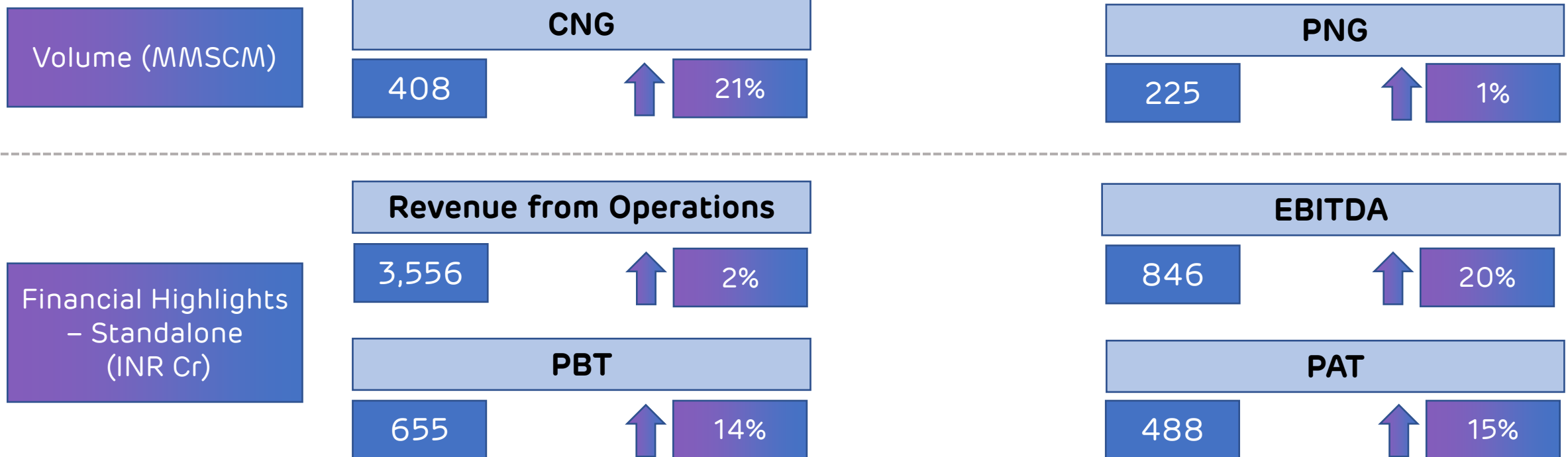
04

ATGL – Operational and Financial Performance – 9M & Q3FY24

Operational and Financial Highlights – 9MFY24 – Y-o-Y

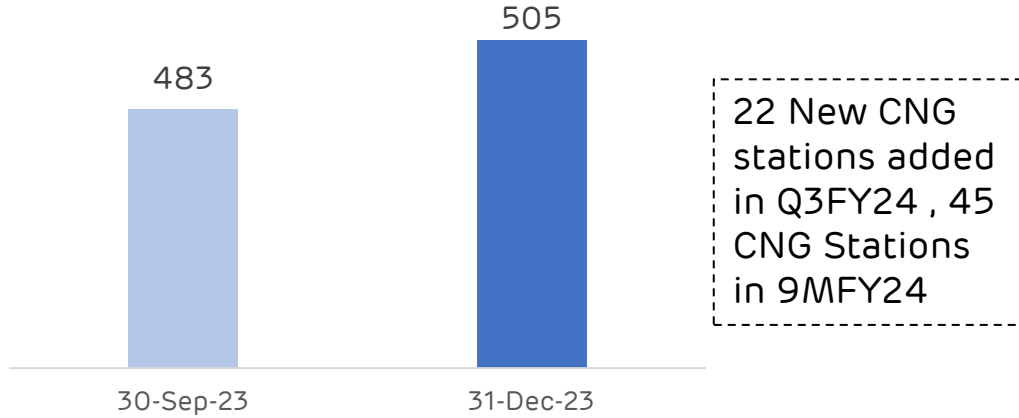
CGD - Operational Highlights

- CNG Stations increased to 505, Added 45 CNG stations, with 100 being CODO/DODO stations
- Steel pipeline network increased to ~ 11,712 inch-km
- 7.79 Lakh PNG Home Connection, ~74,501 homes connected to PNG
- PNG Commercial & Industrial connection Customers increased to 8,071

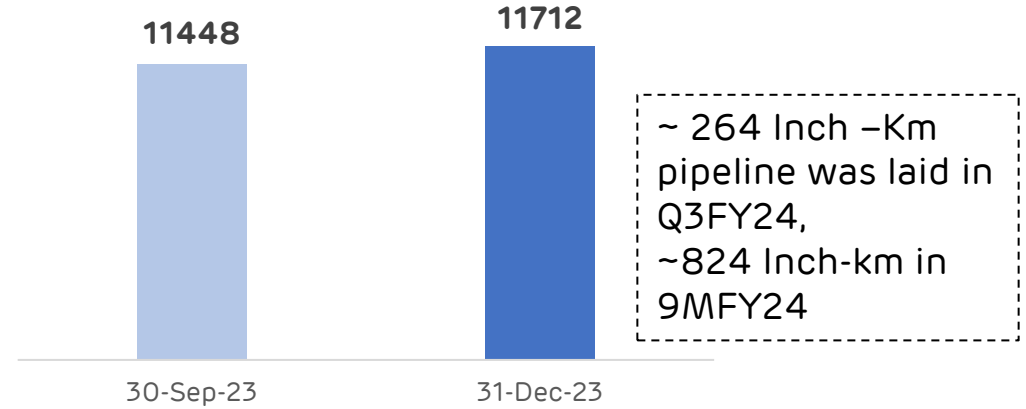


Infrastructure Update : As on 31 December 2023

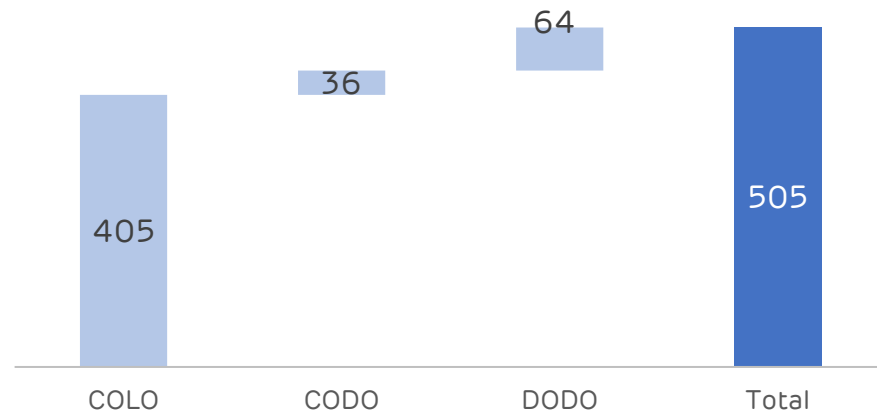
CNG Stations



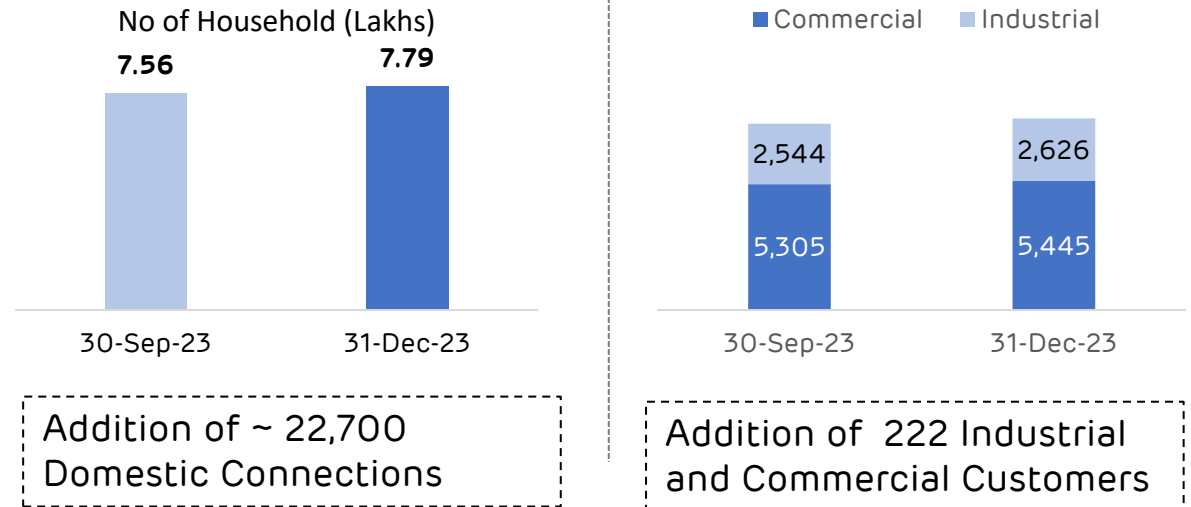
Steel Network in Inch-Km



Break up of CNG Stations

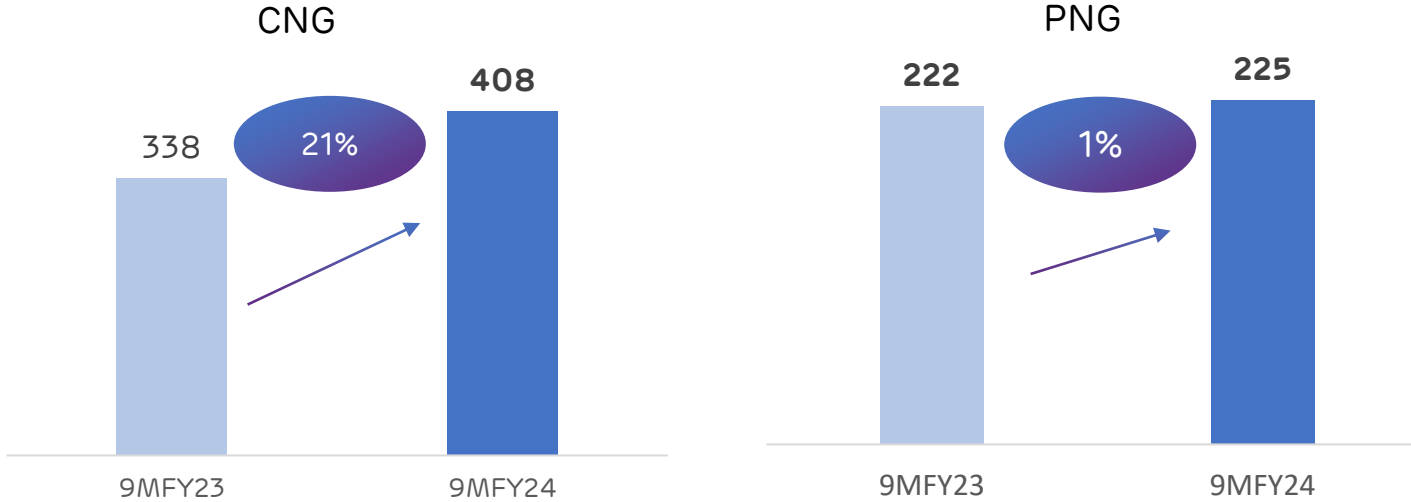


PNG Connections



Volume & Gas Sourcing – 9MFY24 - Y-o-Y

Volume in MMSCM



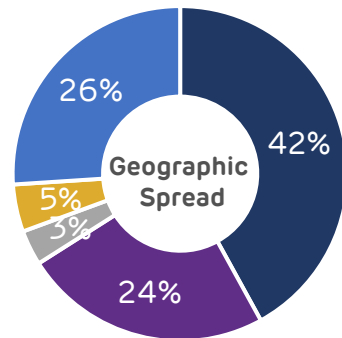
CNG Volume has increased by 21% Y-o-Y on account of reduction in CNG prices along with network expansion of CNG stations

With recovery of Industrial Volume and addition of new Domestic & Commercial connection, PNG Volume increased by 1%

Gas Sourcing Update

- ATGL procured HPHT volumes (Domestic Gas) of ~0.35 MMSCMD for a period of 4 years
- HPHT price has reduced significantly to \$9.96/MMBTU w.e.f. 1st October 2023
- On account of higher CGD demand, there has been shortfall of ~22% in APM gas
- The shortfall of APM is being mitigated by competitively priced HPHT gas in ATGL portfolio

Geographic Spread

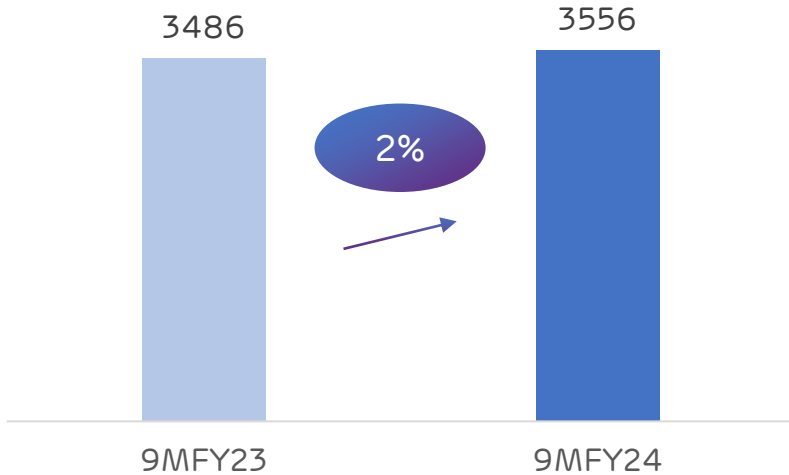


Increase of New GAs volume mix to 26% in 9MFY24 from 22% in FY23

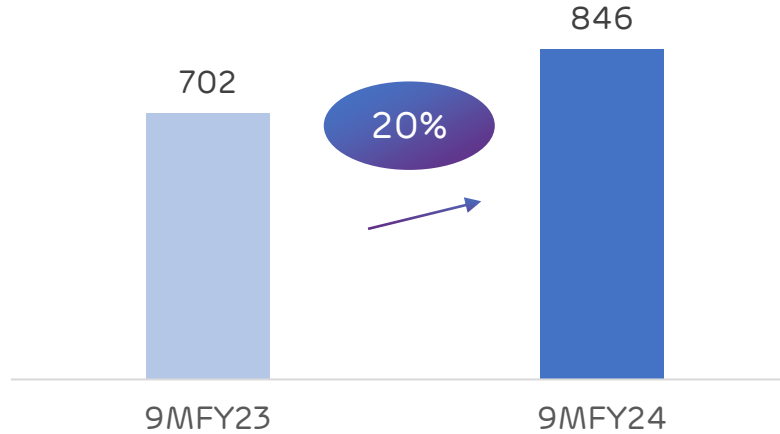
■ Ahmedabad ■ Faridabad ■ Vadodara ■ Khurja ■ New GAs

All Fig in INR Crs

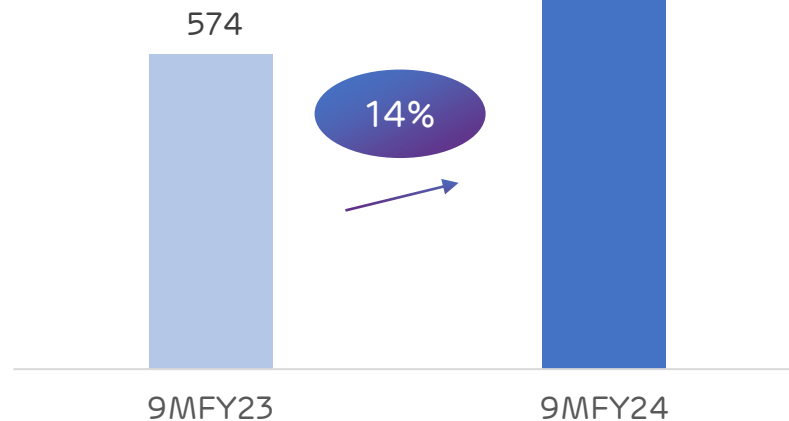
Revenue From Operations



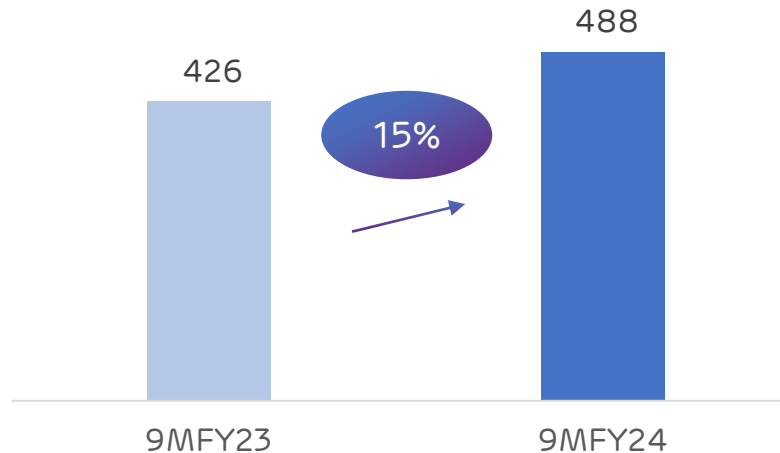
EBITDA



PBT



PAT

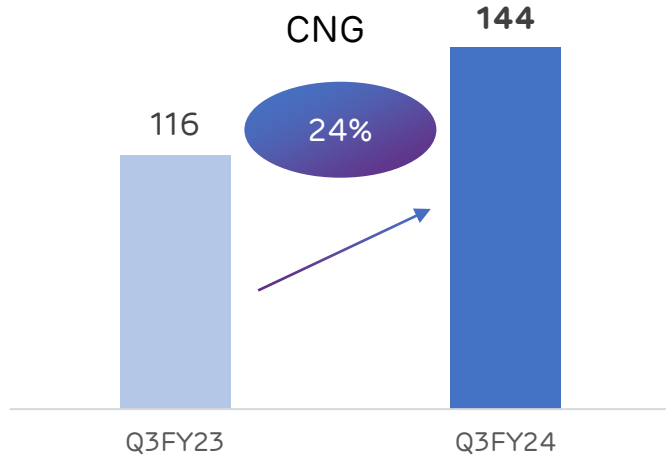


Y-o-Y Comparison

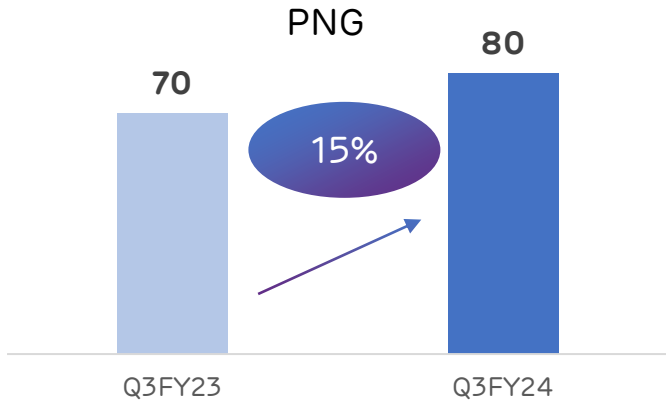
- Although the overall volume has increased by 13% Y-o-Y, Revenue from operations has increased by 2% due to reduction in gas cost especially APM gas as ATGL passed on the benefit of APM gas price reduction to consumers which resulted into lower sales price.
- EBITDA has increased by 20% Y-o-Y on account of higher volume and balanced price strategy.
- PBT and PAT have grown by 14% and 15% respectively

Volume & Financials – Q3FY24 - Y-o-Y

Volume in MMSCM

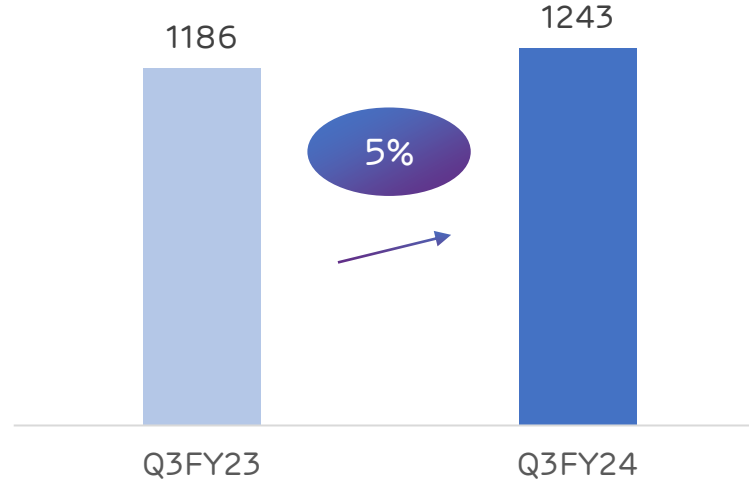


CNG Volume has increased by 24% Y-o-Y on account of reduction in CNG prices along with network expansion of CNG stations

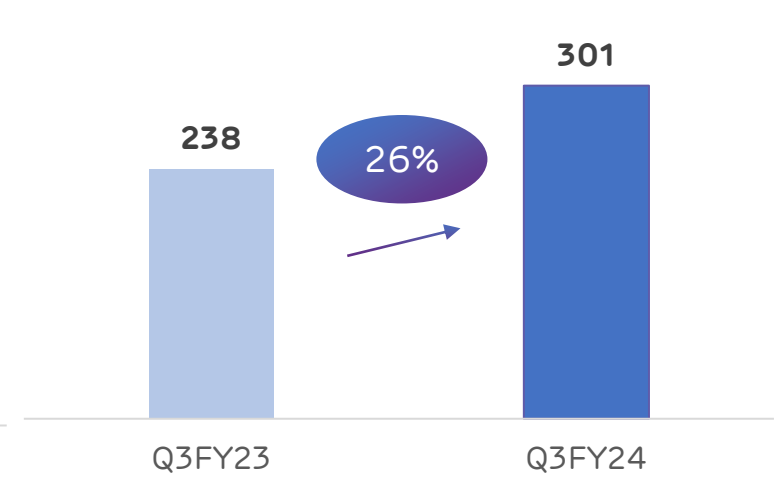


PNG Volume has increased by 15% Y-o-Y mainly due to recovery in PNG industrial volume as ATGL offered better price proposition to its consumers

Revenue From Operations

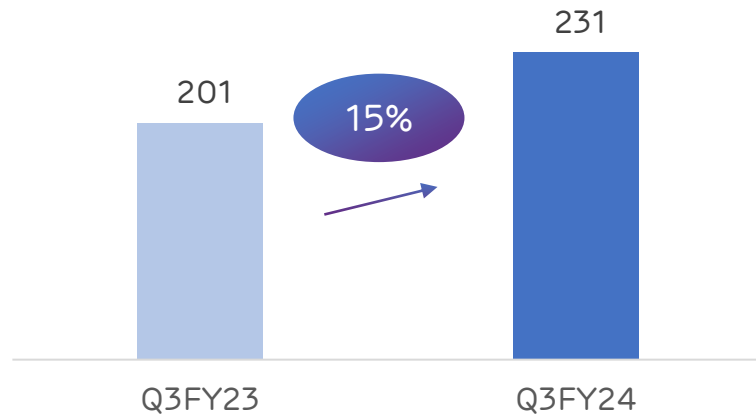


EBITDA

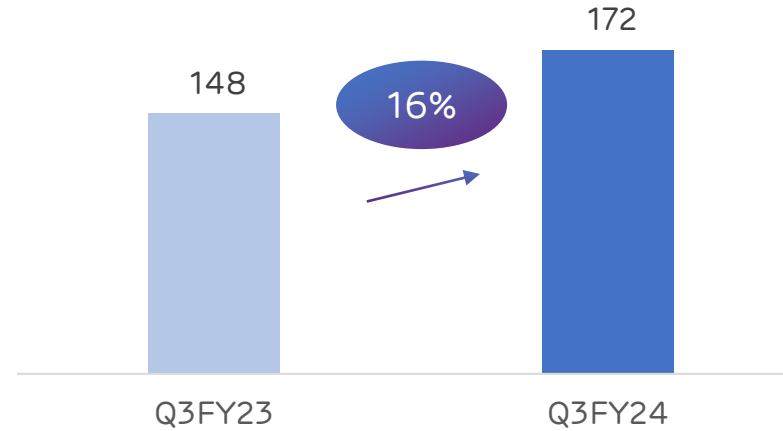


All Fig in INR Crs

PBT



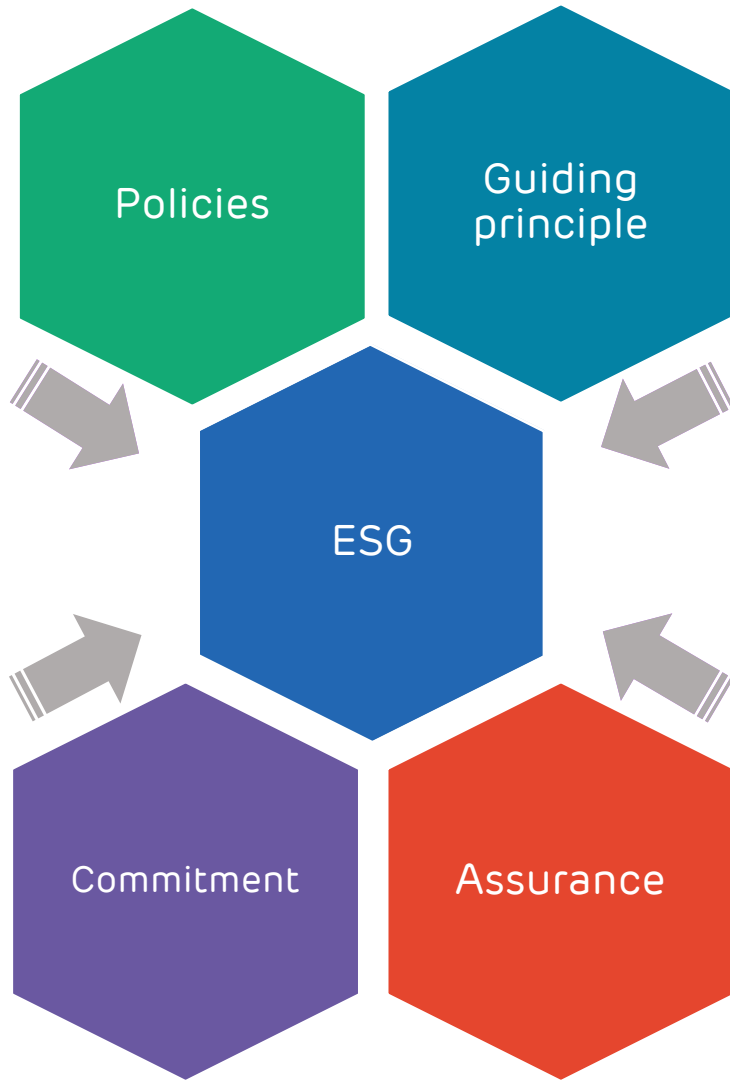
PAT



05

ESG Framework & Sustainability Update – 9MFY24

ATGL -Embarking towards Robust ESG Framework



Guiding principles

- United Nations Global Compact
- TCFD

- Sustainable Development Goals
- SBTi

- GRI Standards
- CDP disclosure

Policy Driven Governance

- E**
 - Environment Policy
 - Environment Management System
- S**
 - Guidelines on Human Rights
 - Corporate Social Responsibility Policy
 - Occupational Health and Safety Policy
- G**
 - Code of Conduct Policy
 - Board Diversity Policy
 - Related Party Transaction
 - Whistle Blower Policy

Focus Areas (UNSDG)

- GHG emission reduction
- Occupational Health & Safety
- Resource Conservation
- Local Procurement
- Stakeholder management
- Learning & Development
- Land use & Biodiversity

Our Commitment

- Solarizing of all our assets (Offices/CGS/CNG Station)
- Water conservation- Rain-water harvesting
- Replace Diesel run Cascade LCV/HCV to CNG
- Develop a Low Carbon Society – Forestation and educate the community
- Paper less billing - Help the environment by saving trees - Implemented

Targets

Key ESG Initiatives/Achievements

UN SDGs



**Plant 2.7 Lakhs+ Trees,
120 school sessions/
year**



**900 KWp Solar
Installed**



**1042 Km covered
for methane leak
detection &
Repair**



**4500 Students
trained under
Greenmosphere
program**



**1000+ Km of Methane
leak detection survey**



**1.5 Mw of Solar by end
of FY24**



**Adani Total Gas's
Corporate office
awarded with
IGBC "Gold"
Certification**



**Golden Peacock
award for HR
Excellence**



**ATGL has
received Climate
Action Program –
Committed**

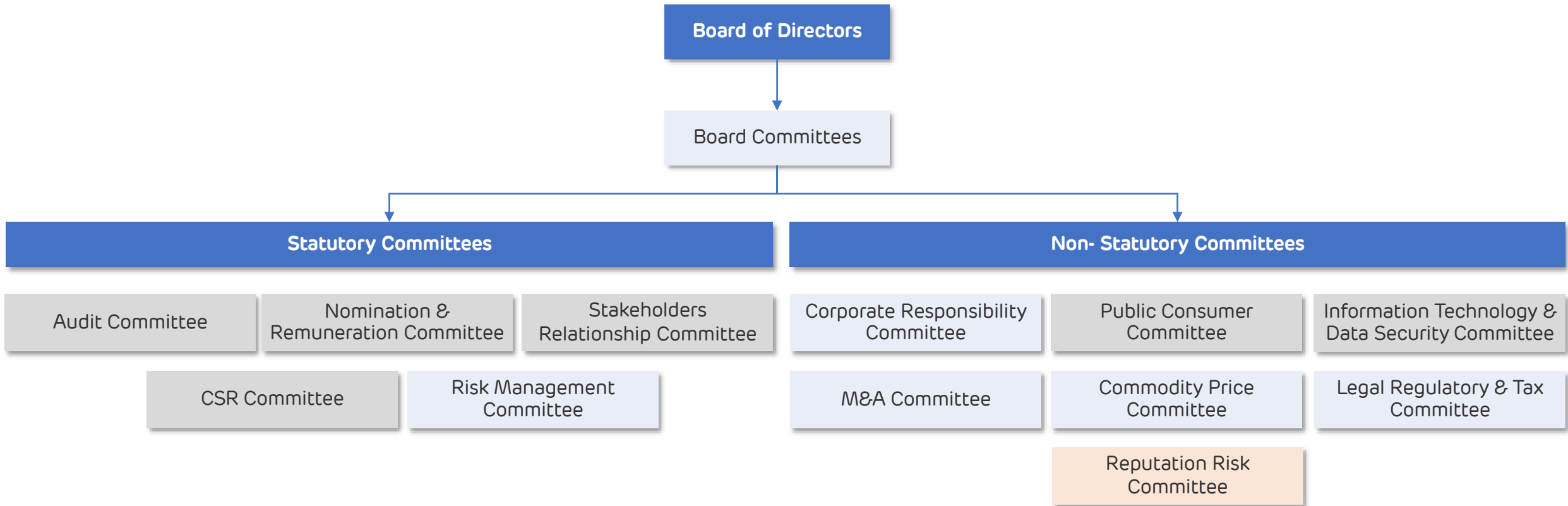


**5 sites with Zero Waste
to landfill Certification**



**Sustain 100%
Decarbonization of
Fleets**





- ✓ 2 nominee directors from Adani Group & Total Energies and 1 Executive Director (CEO)
- ✓ 11 Out of 12 Committees is being chaired by Independent director
- ✓ 6 Out of 12 Committees has 100% Independent Directors

Denotes 100% Independent Director Committee
 Chaired by Independent Director
 Chaired by Non-Executive Director

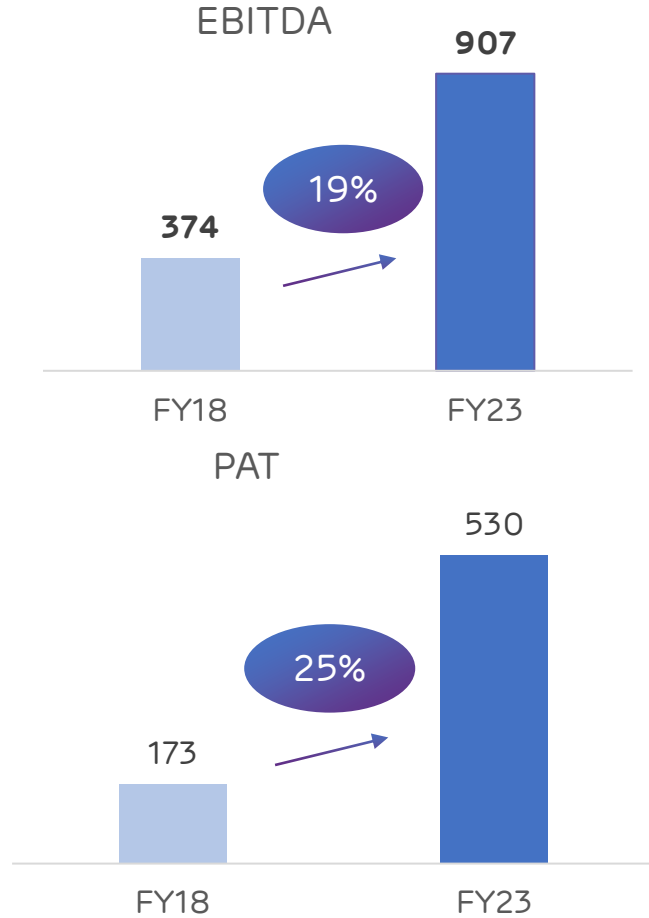
*Sub-Committee of Risk Management Committee

06

Rationale for Investment

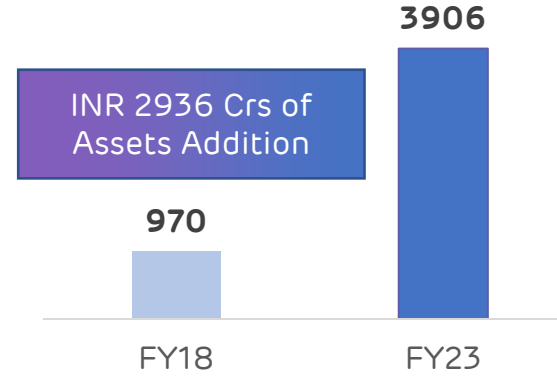
ATGL : Strong Growth with Financial Discipline

All Fig in INR Crs except ratios

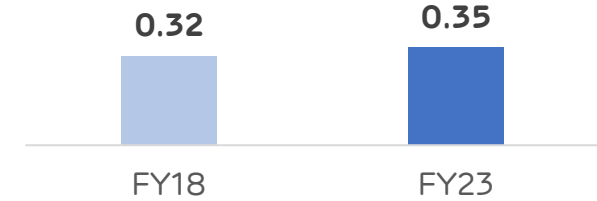


Strong Operational Performance has led EBITDA growth of 19% CAGR and PAT of 25% CAGR

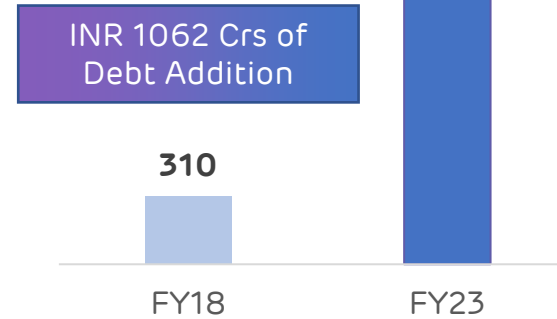
Net Fixed Assets



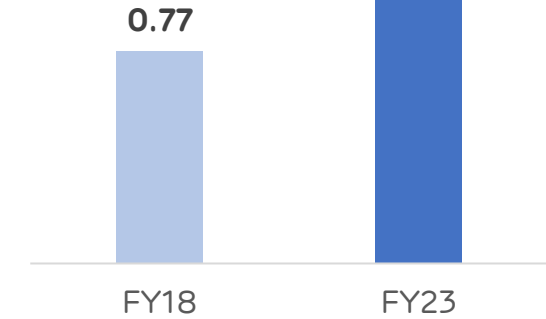
Gross Debt to Net Fixed Assets



Gross Debt



Net Debt to EBITDA



ATGL continues to have strong Balance sheet and follows robust financial prudence and has Net Debt to EBITDA ratio of 1.11 and Gross Debt to Fixed Assets at 0.35% which implies that assets are backed by lower leverage



1. 50:50 JV between ATGL & Indian Oil Corporation Ltd. (IOAGPL) operates 19 GAs; 2. TotalEnergies Holdings SAS, worlds second largest LNG private player acquired 37.4% stake in ATGL in Feb-2020.

GAs: Geographical Areas; JV: Joint Venture; CGD: City Gas Distribution; SCADA: Supervisory control and data acquisition; CNG: Compressed Natural Gas; O&M: Operations & Maintenance; mmscmd: Million Metric Standard Cubic Meters per Day; PNG: Piped Natural Gas; ESG: Environmental, Social & Governance; HH: Households; I&C: Industrial and commercial units



Adani Total Gas : One of the Largest CGD player poised to leverage growth opportunity

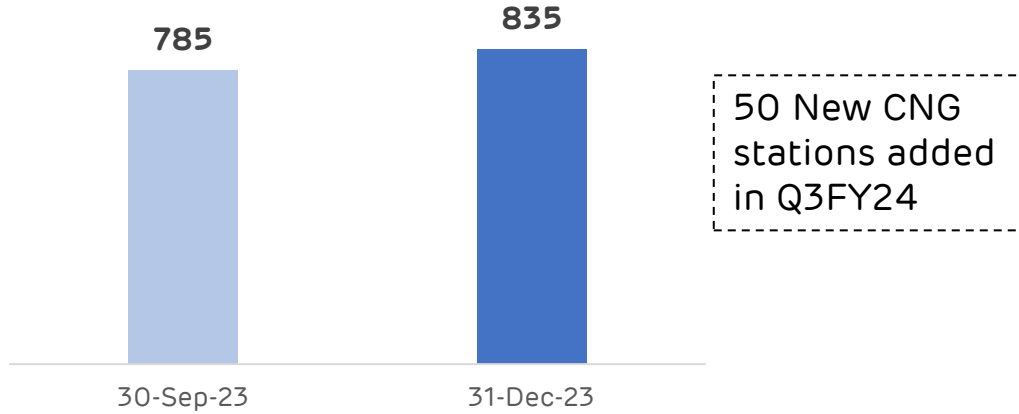
The Ten-Fold Approach will Strengthen the Company's preparedness to address opportunities with de-risked speed

Building a Better Tomorrow through Expanding our Horizons to provide wider and Cleaner Energy to our consumers

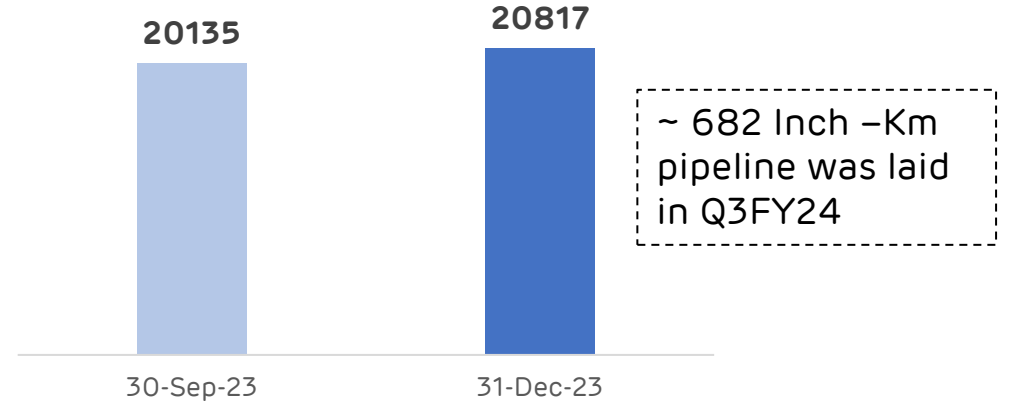
Annexure

Infrastructure Update - incl. JV – IOAGPL : As on 31 Dec 2023

CNG Stations

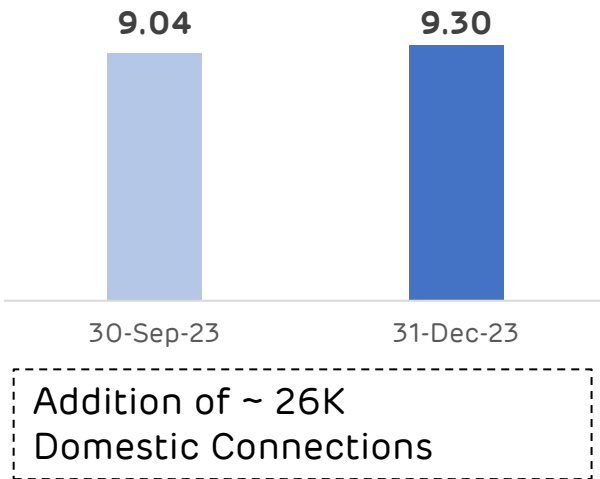


Steel Network in Inch-Km

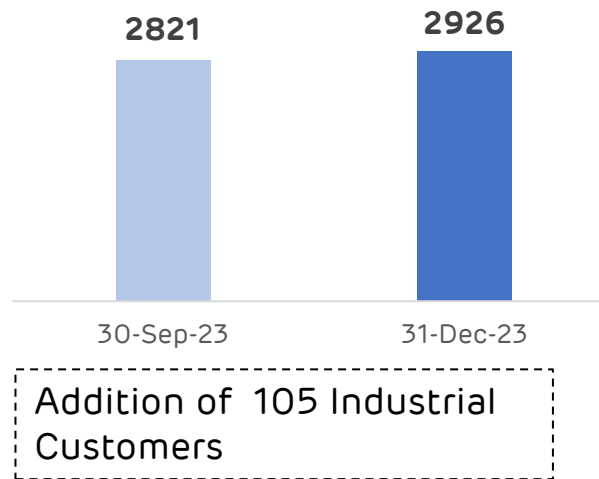


PNG Connections

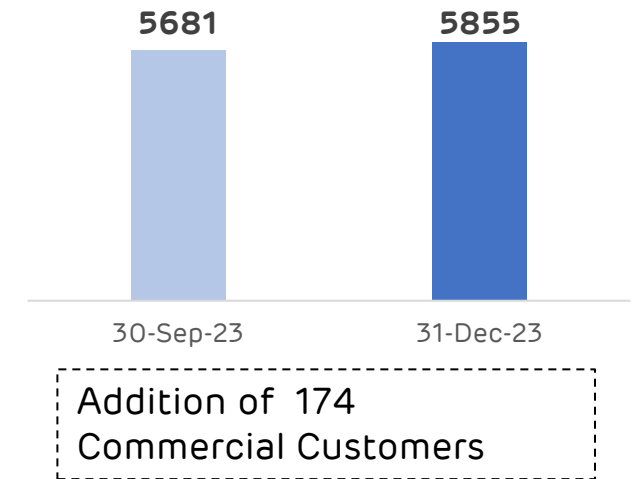
No of Households (Lakhs)



No of Industrial Connections



No of Commercial Connections



ATGL Key Financials : Income Statement Summary – Standalone (INR Cr)

Particulars	Quarter Ended			Nine Months Ended		Year Ended
	31-Dec-23	30-Sep-23	31-Dec-22	31-Dec-23	31-Dec-22	31-Mar-23
Revenue from Operations	1243	1178	1186	3556	3486	4683
Cost of good sold	824	775	856	2391	2501	3392
Operating & other expenses	131	124	99	350	310	421
Total Expenditure	955	899	955	2741	2811	3813
Op. EBIDTA	288	279	230	815	675	870
Other Income	13	10	8	31	27	37
EBIDTA	301	290	238	846	702	907
Interest Expenses	31	27	6	82	46	79
Depreciation & Amortization Expenses	38	37	31	108	82	113
Profit Before Tax	231	225	201	655	574	716
Total tax expense	59	57	53	168	148	186
Profit After Tax	172	168	148	488	426	530
Earning Per Share (In Rs.)	1.57	1.53	1.35	4.43	3.87	4.82

ATGL Key Financials : Income Statement Summary – Consolidated (INR Cr)

Particulars	Quarter Ended			Nine Months Ended		Year ended
	31-Dec-23	30-Sep-23	31-Dec-22	31-Dec-23	31-Dec-22	31-Mar-23
Revenue from Operations	1244	1179	1186	3558	3486	4683
Cost of goods sold	824	775	856	2392	2501	3392
Operating & other expenses	132	124	99	350	310	422
Total Expenditure	956	899	956	2742	2811	3814
Op.EBIDTA	288	280	230	816	675	870
Other Income	12	9	8	29	27	37
EBIDTA	300	289	238	845	702	907
Interest Expenses	31	27	6	82	46	78
Depreciation & Amortisation Expenses	39	38	31	109	82	113
PBT before share of profit from joint ventures	230	224	201	653	574	715
Share in Profit/ (Loss) from Joint Venture	5.4	5.7	2.1	13.7	23.3	17.4
Profit Before Tax	236	230	203	667	597	733
Total tax expense	59	57	53	168	148	186
Profit After Tax (Consolidated)	177	173	150	500	449	546
Earning Per Share (In Rs.)	1.61	1.57	1.37	4.54	4.08	4.97

ATGL GAS

S.No.	Geographical Area	State
1	Ahmedabad City and Daskroi Area	Gujarat
2	Vadodara (part)	Gujarat
3	Surendranagar (EAAA)	Gujarat
4	Barwala & Ranpur Talukas	Gujarat
5	Navsari (EAAA) , Surat (EAAA), Tapi (EAAA) & the Dangs	Gujarat
6	Kheda (EAAA) & Mahisagar	Gujarat
7	Porbandar	Gujarat
8	Burhanpur, Khandwa, Khargone and Harda districts	Madhya Pradesh
9	Alirajpur, Nandurbar and Barwani districts	Maharashtra and Madhya Pradesh
10	Akola, Hingoli and Washim districts	Maharashtra
11	Balasore, Bhadrak & Mayurbhanj	Odisha
11	Amravati and Yavatmal districts	Maharashtra
12	Bhandara, Gondiya and Garchiroli districts	Maharashtra
13	Chittorgarh (Other than Rawatbhata) & Udaipur Districts	Rajasthan
14	Bilwara & Bundi Districts	Rajasthan
15	Nuh & Palwal	Haryana
16	Bhiwani, Charkhi Dadri & Mahendragarh Districts	Haryana
17	Faridabad	Haryana
18	Khurja	Uttar Pradesh
19	Jhansi (EAAA), Bhind, Jalaun, Lalitpur and Datia	Uttar Pradesh, Madhya Pradesh
20	Tikamgarh, Niwari, Chattarpur and Panna districts	Madhya Pradesh
21	Anuppur, Bilaspur and Korba	Madhya Pradesh, Chhattisgarh
22	Gumla, Latehar, Lohardaga, Simdega, Garhwa and Khunti districts	Jharkhand
23	Jashpur, Raigarh, Janjgir-Champa and Mahasamund districts	Chhattisgarh
24	Mungeli, Bemetara, Durg, Balod and Dhamtari districts	Chhattisgarh
25	Kabirdham, Raj Nandgaon and Kanker districts	Chhattisgarh
26	Kokrajhar, Dhubri, South SalmaraMankachar and Goalpara districts	Assam
27	Baksa, Barpeta, Bongaigaon, Chirang, Nalbari and Bajali districts	Assam
28	Nagaon, Morigaon, Hojai, Karbi Anglong and West Karbi Anglong districts	Assam
29	Koraput, Malkangiri, and Nabarangpur districts	Odisha
31	Cuddalore, Nagapatinam & Tiruvarur Districts	Tamil Nadu
32	Tiruppur District	Tamil Nadu
33	Udupi District	Karnataka

IOAGPL GAS

S.No.	Geographical Area	State
1	Panchkula (EAAA), Sirmaur Districts, Shimla & Solan (EAAA) District	Haryana
2	Chandigarh	Chandigarh
3	Udham Singh Nagar	Uttarakhand
4	Panipat	Haryana
5	Allahabad (EAAA), Bhadohi & Kausambi Districts	Uttar Pradesh
6	Prayagraj	Uttar Pradesh
7	Bulandshahr (EAAA), Aligarh & Hathras Districts	Uttar Pradesh
8	Bulandshahr (Part)	Uttar Pradesh
9	Jaunpur and Ghazipur Districts	Uttar Pradesh
10	Gaya & Nalanda Districts	Bihar
11	Burdwan District	West Bengal
12	Dharwad	Karnataka
13	South Goa	Goa
14	Daman	Daman & Diu
15	Ernakulum	Kerala
16	Kozhikode & wayanad Districts	Kerala
17	Malappuram Districts	Kerala
18	Kannur, Kasargod & Mahe Districts	Kerala
19	Palakkad & Thrissur Districts	Kerala

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THANK YOU